

# Transmission Congestion Contracts Manual Revisions

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# Agenda

- **Background**
- **Overview of Proposed Revisions**
- **Next Steps**

# Background

- **The TCC Manual was last updated in 2017 — additional revisions are necessary to address the following:**
  - Addition of the Historic Fixed Price TCC (HFPTCC) extension product
  - Incorporation of the following Technical Bulletins:
    - #246 “TCC Market: PJM-NYISO Interconnection Scheduling Protocol”
    - #248 “TCC Market: Modeling of the Rainey PAR”
    - #249 “TCC Market: Modeling of the Blissville PAR”
  - Ministerial revisions and corrections, including updating references and hyperlinks to the NYISO’s public website
- **The proposed revisions are intended to update the TCC Manual to ensure consistency with current rules and procedures**

# Historic Fixed Price TCC (HFPTCC) Updates

- **Section 7**
  - Entire section and sub-sections have been reorganized and consolidated to reduce redundancy
- **Section 7.3**
  - New section added to address the extension of HFPTCCs
- **Section 7.7**
  - Updated to provide consistency with currently applicable credit security requirements
- **Attachment U**
  - New attachment added that provides samples of the required documentation for extensions of HFPTCCs

# Incorporation of Technical Bulletins

## ■ Technical Bulletin #246

- Incorporated into Attachment T of the TCC Manual
- Updated description of assumptions for expected flows over the ABC, JK, and Hopatcong-Ramapo Interconnections

## ■ Technical Bulletin #248

- Incorporated into Section 3.4.1
- Added modeling assumptions used in TCC auctions for the Rainey PAR

## ■ Technical Bulletin #249

- Incorporated into Section 3.4.1
- Added modeling assumptions used in TCC auctions for the Blissville PAR

# Additional Revisions

- **Global changes**

- Revisions related to consistency in use of defined terms, consistency in references to various documents, and ministerial editorial/grammatical corrections
- Updated links and references to the redesigned NYISO public website

- **Section 3.2.1**

- Updated customer registration details

- **Section 3.2.4**

- Updated TCC Automated Market System User's Guide section references

- **Section 3.3.3**

- Updated TCC Manual section references
- Replaced reference to the Summary of Transmission Congestion Contracts public report with the new public TCC and Grandfathered Rights Report

# Additional Revisions (cont.)

- **Section 3.4.1**
  - Clarified the optimization objective for optimized PARs
- **Section 3.4.5**
  - Updated the description of the TCC Auction Data request process
- **Section 4.1.3**
  - Clarifying revisions to the description of “Inventory ID”
- **Section 4.1.7**
  - Clarifying revision to the Section title
- **Section 4.4.5**
  - Updated TCC Manual section references

# Additional Revisions (cont.)

- **Section 4.8**
  - Revision to the Section title
  - Updated the sample TCC Data Validation Certification Form
- **Sections 6.3.5, 6.6, and Attachment R**
  - Removed references to “merchant” in reference to Incremental TCCs
- **Section 8**
  - Clarifying revision to the description of eligible Points of Injection for Non-Historic Fixed Price TCCs
- **Sections 8.1.6 and 8.3.6**
  - Updated to provide consistency with currently applicable credit security requirements for Non-Historic Fixed Price TCCs
- **Sections 8.1.10 and 8.3.10**
  - Updated description of sources for obtaining Nodal Price values



# Next Steps

- Business Issues Committee – February 2020
  - Seek approval of proposed manual revisions

# Questions/Feedback?

- Email additional feedback to: [deckels@nyiso.com](mailto:deckels@nyiso.com)

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